## **RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION**

Form H-1

MAY 1.3 2019 05/2004  OST/2004  OST/2004				
1.Operator name SOJOURNER DRILLING	CORPERATION, LLC		2. Operator P-5 No. 800750	
(as show) on P-5, Organization Report)				
3.Operator Address P.O. BOX 3234, ABILENE, TX 79604				
			5. RRC District No. 7B	
6. Field Name WEST LAKE (CANYON SD.)		7. Field No. <u>96535500</u>		
8. Lease Name TEXACO #1 9. Lease/Gas ID No. 19432				
10. Check the Appropriate Boxes: New Project ☒ Amendment ☐				
If amendment, Fluid Injection Project No. F				
Reason for Amendment: Add wells $\square$ Add or change types of fluids $\square$ Change pressure $\square$				
Ch			Other (explain)	
RESERVOIR DATA FOR A NEW PROJECT				
11. Name of Formation CANYON SAND 12. Lithology SAND (e.g., dolomite, limestone, sand, etc.)				
13. Type of Trap STRATIGRAPHIC TRAP 14. Type of Drive during Primary Production GAS (anticline, fault trap, stratigraphic trap, etc.)				
15. Average Pay Thickness 30 16. Lse/Unit Acreage 40 17. Current Bottom Hole Pressure (psig) 860				
18. Average Horizontal Permeability (mds) 19. Average Porosity (%)				
INJECTION PROJECT DATA				
20. No. of Injection Wells in this application 1				
21. Type of Injection Project: Waterflood 🗆 Pressure Maintenance 🗵 Miscible Displacement 🗆 Natural Gas Storage 🗆				
Steam   Thermal Recovery  Disposal  Other				
22. If disposal, are fluids from leases other than the lease identified in Item 9? Yes $oxtimes$ No $oxtimes$				
23. Is this application for a Commercial Disposal Well ? Yes □ No ☒				
24. If for commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed? Yes 🗆 No 🛛				
25. Type(s) of Injection Fluid:				
Salt Water 🗵 Brackish Water 🛭	☐ Fresh Water ☐	CO <sub>2</sub> $\square$ N <sub>2</sub> $\square$	Air □ H <sub>2</sub> S □ LPG □ NORM □	
Natural Gas □ Polymer □	Other (explain)			
26. If water other than produced salt water will be injected, identify the source of each type of injection water by formation, or by aquifer and depths, or by name of surface water source:				
			05/06/19	
CERTIFICATE I declare under penalties prescribed in Sec.	91.143. Texas Natural	Signature	Date	
Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.		CURTIS PITTMAN		
		Name of Person (type or print) OPERATIONS MANAGER		
		Phone 325-672-2832 Fax 325-672-0492		
	Desired No.		SOJODRILLING.COM	
For Office Use Only	Register No.		Amount \$	